

A NOVEL HIGH EFFICIENCY INTERLEAVED FLYBACK CONVERTER WITH SELF-DRIVEN SYNCHRONOUS RECTIFIER

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Abstract: Flyback inverter has the advantages such as compact conformation, simple control loop, electric isolation, high step-up ratio, high efficiency, etc., therefore is an attractive solution for photovoltaic ac module applications. In this topology, BCM is more preferred compared to DCM and CCM, because of its higher power level, higher efficiency and wider switching frequency bandwidth. However, the control of BCM is more complicated due to its variable switching frequency. This also leads to the difficulty to get the accurate mathematical model between the output current i_{out} and reference current i_{ref} , which has a great influence on the THD of i_{out} . This paper analyzes and proposes a mathematical model between i_{out} and i_{ref} in BCM through theoretical derivation, and proposes a novel control strategy to generate the reference current that can decrease THD of output current. Meanwhile the realization of MPPT based on the mathematical model is also investigated. Finally, simulation and experiment results based on an improved flyback-inverter prototype are presented, which validates the proposed mathematical model and the control strategy.

Index Terms: Continuous-conduction mode (CCM), discontinuous-conduction mode (DCM), flyback converter, synchronous rectification.

I. INTRODUCTION

Photovoltaic ac module (PV ACM), also named as micro-inverter, is a compact and modular structure for small power PV generation system applications. This concept was conceived 30 years ago at Caltech's Jet Propulsion Laboratory. However, it is only recently reaching commercial realization. Nowadays, it's recognized as an attractive solution for the residential utility-interactive PV systems. PV ACM is defined as the integration of a single PV panel and a single-phase grid-tied (GT) inverter. The GT inverter is the direct interface between the PV panel and the residential utility, which converts the low dc voltage from the PV panel to the higher ac voltage of the grid. Compared to the conventional single- or multistring inverters in PV applications, advantages of PV ACM include more flexibility and less installation cost in system expansion as a "plug and play" device, lower manufacturing cost through mass production, lack of the power mismatch between PV modules, and higher system-level energy harvesting ability under shaded conditions. However, the PV ACM must meet a series of harsh requirements, such as THD and islanding protection demanded by standards of GT devices, maximum power point track (MPPT) and minimum power fluctuation

demanded by PV panels, high efficiency, high reliability, long lifetime, low cost, and easy installation demanded by users. For satisfying these harsh requirements, many topologies and control methods have been reported in references. Nowadays, a single stage flyback-type utility interactive inverter, which combined a voltage-controlled current-source flyback and a GT inverter as one single stage, is regarded as an attractive solution in PV ACM applications. Its major advantages include electric isolation, high power density, high efficiency, and high step-up ratio, which are based on the simple control loop and compact structure. But its large input capacity and loss of leakage inductance energy are still the challenges for designers. At present, more and more works have been done on the improvement for the flyback inverter, such as control loop, power decoupling, soft-switching and MPPT control. Three operation modes (CCM, DCM, and BCM) of the flyback inverter are investigated in the PV ACM applications. CCM can be realized with average-current control. However, the peak-current control of the secondary current is not appropriate for CCM, since the transformer is incompletely demagnetized during each switching cycle, and the system will behave as a load-independent voltage source with peak-current control. Moreover, the flyback inverter at light load will slip into DCM operation around the zero crossing of grid voltage, which increases the difficulty of control system design. DCM and BCM can be easily realized with peak-current control, which has no phase delay compared to the average current control. Meanwhile, DCM and BCM have the ZCS feature naturally, so can have higher efficiency in comparison with CCM operation. Furthermore, the power density of BCM is usually higher than DCM. Hence, BCM is more preferred for PV ACM applications considering all the earlier research works. In the BCM with peak-current control, the output current i_{out} is directly controlled by the reference current i_{ref} during each every switching cycle. Since the flyback inverter operates as an ac current source, a variable switching frequency (VSF) control strategy must be applied. However, the VSF fs leads to the difficulty to get the accurate mathematical model between i_{out} and i_{ref} . As the THD of i_{out} must comply with the standards of GT devices, the mathematical model is extremely important in the design of i_{ref} . The purpose of this paper is to analyze and propose an accurate mathematical model between i_{out} and i_{ref} through theoretical derivation. Based on the proposed mathematical model, the relationship between fs and i_{ref} is also analyzed. Then, a novel control strategy of i_{ref} is proposed to decrease THD of i_{out} . Moreover, the realization

of MPPT based on this control strategy is also investigated. Finally, the control strategy is verified based on an improved flyback-inverter topology. Both simulation and experiment results on this topology are shown in this paper.

II. PROPOSED SYSTEM

Given below is the block diagram of proposed system.

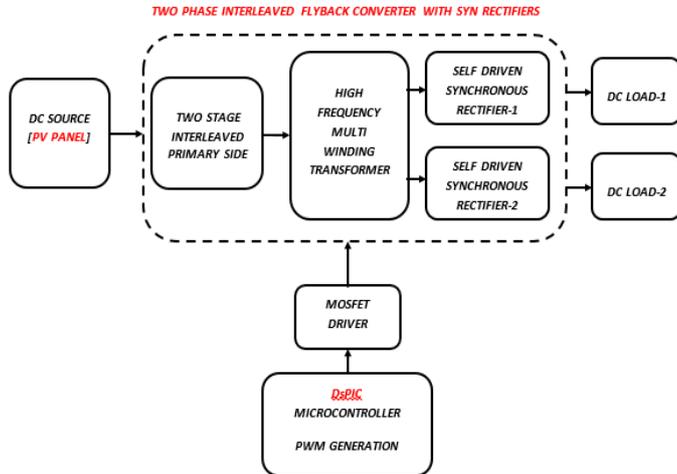


Fig. 1. Block diagram of the proposed system

A. Solar Panel

A solar panel (photovoltaic module or photovoltaic panel) is a packaged, interconnected assembly of solar cells, also known as photovoltaic cells. The solar panel can be used as a component of a larger photovoltaic system to generate and supply electricity in commercial and residential applications. Because a single solar panel can produce only a limited amount of power, many installations contain several panels. A photovoltaic system typically includes an array of solar panels, an inverter, and sometimes a battery and interconnection wiring. Solar panels use light energy (photons) from the sun to generate electricity through the photovoltaic effect. The structural (load carrying) member of a module can either be the top layer or the back layer. The majority of modules use wafer-based crystalline silicon cells or thin-film cells based on cadmium telluride or silicon. The conducting wires that take the current off the panels may contain silver, copper or other conductive (but generally not magnetic) transition metals. The cells must be connected electrically to one another and to the rest of the system. Cells must also be protected from mechanical damage and moisture. Most solar panels are rigid, but semi-flexible ones are available, based on thin-film cells. Electrical connections are made in series to achieve a desired output voltage and/or in parallel to provide a desired current capability. Separate diodes may be needed to avoid reverse currents, in case of partial or total shading, and at night. The p-n junctions of monocrystalline silicon cells may have adequate reverse current characteristics that these are not necessary. Reverse currents waste power and can also lead to overheating of shaded cells. Solar cells become less efficient at higher temperatures and installers try to provide good ventilation behind solar panels. Some recent solar panel

designs include concentrators in which light is focused by lenses or mirrors onto an array of smaller cells. This enables the use of cells with a high cost per unit area (such as gallium arsenide) in a cost-effective way. Depending on construction, photovoltaic panels can produce electricity from a range of frequencies of light, but usually cannot cover the entire solar range (specifically, ultraviolet, infrared and low or diffused light). Hence much of the incident sunlight energy is wasted by solar panels, and they can give far higher efficiencies if illuminated with monochromatic light. Therefore another design concept is to split the light into different wavelength ranges and direct the beams onto different cells tuned to those ranges. This has been projected to be capable of raising efficiency by 50%. The use of infrared photovoltaic cells has also been proposed to increase efficiencies, and perhaps produce power at night. Currently the best achieved sunlight conversion rate (solar panel efficiency) is around 21% in commercial product, typically lower than the efficiencies of their cells in isolation. The Energy Density of a solar panel is the efficiency described in terms of peak power output per unit of surface area, commonly expressed in units of Watts per square foot (W/ft²).

B. Buck Converter (DC-DC)

A buck converter (dc-dc) is shown. Only a switch is shown, for which a device as described earlier belonging to transistor family is used. Also a diode (termed as freewheeling) is used to allow the load current to flow through it, when the switch (i.e., a device) is turned off. The load is inductive (R-L) one. In some cases, a battery (or back emf) is connected in series with the load (inductive). Due to the load inductance, the load current must be allowed a path, which is provided by the diode; otherwise, i.e., in the absence of the above diode, the high induced emf of the inductance, as the load current tends to decrease, may cause damage to the switching device. If the switching device used is a thyristor, this circuit is called as a step-down chopper, as the output voltage is normally lower than the input voltage. Similarly this dc-dc converter is termed as buck one.

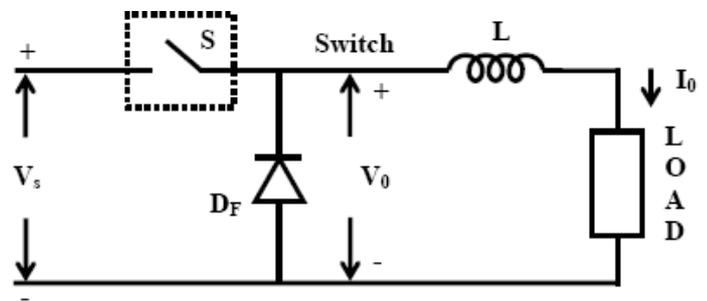


Fig.2. Buck Converter

C. Flyback Converter

The flyback converter is used in both AC/DC and DC/DC conversion with galvanic isolation between the input and any outputs. More precisely, the flyback converter is a buck-boost converter with the inductor split to form a transformer,

so that the voltage ratios are multiplied with an additional advantage of isolation. When driving for example a plasma lamp or a voltage multiplier the rectifying diode of the boost converter is left out and the device is called a flyback transformer. The two configurations of a flyback converter in operation: In the on-state, the energy is transferred from the input voltage source to the transformer (the output capacitor supplies energy to the output load). In the off-state, the energy is transferred from the transformer to the output load (and the output capacitor).

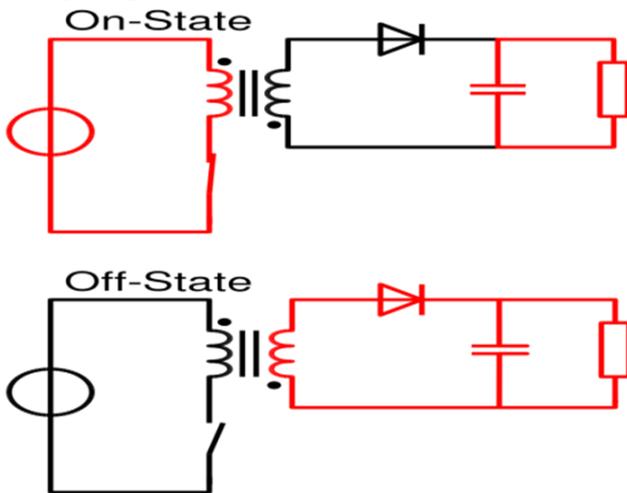


Fig.3. Flyback Converter

Waveform - using primary side sensing techniques - showing the 'knee point'. The schematic of a flyback converter can be seen in Fig.4. It is equivalent to that of a buck-boost converter with the inductor split to form a transformer. Therefore the operating principle of both converters is very close:

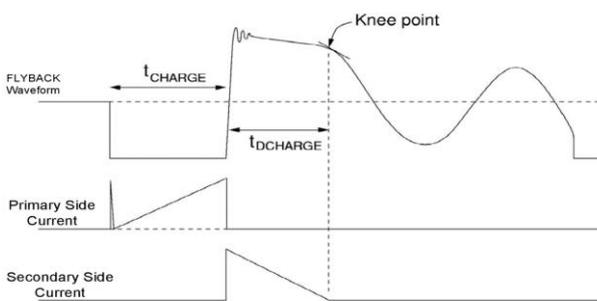


Fig. 4. Flyback Waveform

When the switch is closed (top of Fig. 4), the primary of the transformer is directly connected to the input voltage source. The primary current and magnetic flux in the transformer increases, storing energy in the transformer. The voltage induced in the secondary winding is negative, so the diode is reverse-biased (i.e., blocked). The output capacitor supplies energy to the output load. When the switch is opened (bottom of Fig. 3), the primary current and magnetic flux drops. The secondary voltage is positive, forward-biasing the diode, allowing current to flow from the transformer. The energy from the transformer core recharges the capacitor and supplies the load. The operation of storing energy in the

transformer before transferring to the output of the converter allows the topology to easily generate multiple outputs with little additional circuitry, although the output voltages have to be able to match each other through the turns ratio. Also there is a need for a controlling rail which has to be loaded before load is applied to the uncontrolled rails, this is to allow the PWM to open up and supply enough energy to the transformer. The flyback converter is an isolated power converter. The two prevailing control schemes are voltage mode control and current mode control (in the majority of cases current mode control needs to be dominant for stability during operation). Both require a signal related to the output voltage. There are three common ways to generate this voltage. The first is to use an optocoupler on the secondary circuitry to send a signal to the controller. The second is to wind a separate winding on the coil and rely on the cross regulation of the design. The third consists on sampling the voltage amplitude on the primary side, during the discharge, referenced to the standing primary DC voltage. The first technique involving an optocoupler has been used to obtain tight voltage and current regulation, whereas the second approach was developed for cost-sensitive applications where the output did not need to be as tightly controlled but up to 11 components including the optocoupler could be eliminated from the overall design. Also, in applications where reliability is critical, optocouplers can be detrimental to the MTBF (Mean Time Between Failure) calculations. The third technique, primary-side sensing, can be as accurate as the first and more economical than the second, yet requires a minimum load so that the discharge-event keeps occurring, providing the opportunity to sample the 1:N secondary voltage at the primary winding (during T discharge, as per Fig.4.) A variation in primary-side sensing technology is where the output voltage and current are regulated by monitoring the waveforms in the auxiliary winding used to power the control IC itself, which have improved the accuracy of both voltage and current regulation. The auxiliary primary winding is used in the same discharge phase as the remaining secondaries, but it builds a rectified voltage referenced commonly with the primary DC, hence considered on the primary side. Previously, a measurement was taken across the whole of the flyback waveform which led to error, but it was realized that measurements at the so-called knee point (when the secondary current is zero, see Fig. 4.2) allow for a much more accurate measurement of what is happening on the secondary side. This topology is now replacing ringing choke converters (RCCs) in applications such as mobile phone chargers.

III. PRINCIPLE OF OPERATION

A. Converter Interleaving

This can be thought of as a method of paralleling converters. However, it has additional benefits to offer in addition to those obtained from conventional approaches of paralleling converters. Widely used in personal computer industry to power central processing units.

Applications

- Low-power switch-mode power supplies (cell phone charger, standby power supply in PCs)
- Low-cost multiple-output power supplies (e.g., main PC supplies <250 W)
- High voltage supply for the CRT in TVs and monitors (the flyback converter is often combined with the horizontal deflection drive)
- High voltage generation (e.g., for xenon flash lamps, lasers, copiers, etc.)

B. Fly-Back Converter

Fly-back converter is the most commonly used SMPS circuit for low output power applications where the output voltage needs to be isolated from the input main supply. The output power of flyback type SMPS circuits may vary from few watts to less than 100 watts. The overall circuit topology of this converter is considerably simpler than other SMPS circuits. Input to the circuit is generally unregulated dc voltage obtained by rectifying the utility ac voltage followed by a simple capacitor filter. The circuit can offer single or multiple isolated output voltages and can operate over wide range of input voltage variation. In respect of energy-efficiency, fly-back power supplies are inferior to many other SMPS circuits but its simple topology and low cost makes it popular in low output power range. The commonly used fly-back converter requires a single controllable switch like, MOSFET and the usual switching frequency is in the range of 100 kHz. A two switch topology exists that offers better energy efficiency and less voltage stress across the switches but costs more and the circuit complexity also increases slightly. The present lesson is limited to the study of fly-back circuit of single switch topology.

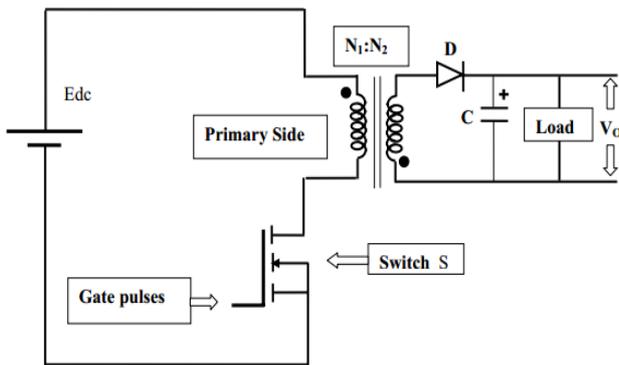


Fig.5. FlyBack Converter

C. Forward Converter

Forward converter is another popular switched mode power supply (SMPS) circuit that is used for producing isolated and controlled dc voltage from the unregulated dc input supply. As in the case of fly-back converter (lesson-22) the input dc supply is often derived after rectifying (and little filtering) of the utility ac voltage. The forward converter, when compared with the fly-back circuit, is generally more energy efficient and is used for applications requiring little higher power output (in the range of 100 watts to 200 watts). However the

circuit topology, especially the output filtering circuit is not as simple as in the fly-back converter. It consists of a fast switching device 'S' along with its control circuitry, a transformer with its primary winding connected in series with switch 'S' to the input supply and a rectification and filtering circuit for the transformer secondary winding. The load is connected across the rectified output of the transformer-secondary. The transformer used in the forward converter is desired to be an ideal transformer with no leakage fluxes, zero magnetizing current and no losses. The basic operation of the circuit is explained here assuming ideal circuit elements and later the non-ideal characteristics of the devices are taken care of by suitable modification in the circuit design. In fact, due to the presence of finite magnetizing current in a practical transformer, tertiary winding needs to be introduced in the transformer and the circuit topology changes slightly. The circuit is basically a dc-to-dc buck converter with the addition of a transformer for output voltage isolation and scaling. When switch 'S' is turned on, input dc gets applied to the primary winding and simultaneously a scaled voltage appears across the transformer secondary. Dotted sides of both the windings are now having positive polarity. Diode 'D1', connected in series with the secondary winding gets forward biased and the scaled input voltage is applied to the low pass filter circuit preceding the load. The primary winding current enters through its dotted end while the secondary current comes out of the dotted side and their magnitudes are inversely proportional to their turns-ratio. Thus, as per the assumption of an ideal transformer, the net magnetizing ampere-turns of the transformer is zero and there is no energy stored in the transformer core. When switch 'S' is turned off, the primary as well as the secondary winding currents are suddenly brought down to zero. Current through the filter inductor and the load continues without any abrupt change. Diode 'D2' provides the freewheeling path for this current. The required emf to maintain continuity in filter-inductor current and to maintain the forward bias voltage across D2 comes from the filter inductor 'L' itself. During freewheeling the filter inductor current will be decaying as it flows against the output voltage (V_{op}), but the presence of relatively large filter capacitor 'C' still maintains the output voltage nearly constant. The ripple in the output voltage must be within the acceptable limits. The supply switching frequency is generally kept sufficiently high such that the next turn-on of the switch takes place before the filter inductor current decays significantly. Needless to say, that the magnitudes of filter inductor and capacitor are to be chosen appropriately. The idea behind keeping filter inductor current nearly constant is to relieve the output capacitor from supplying large ripple current. The inductor and the capacitor together share the load-current drawn from the output. Under steady state condition, mean dc current supplied by the capacitor is zero but capacitor still supplies ripple current. For maintaining constant load current, the inductor and capacitor current ripples must be equal in magnitude but opposite in sense. Capacitors with higher ripple current rating are required to have much less equivalent series resistor (ESR)

and equivalent series inductor (ESL) and as such they are bulkier and costlier. Also, the ESR and ESL of a practical capacitor causes ripple in its dc output voltage due to flow of ripple current through these series impedances. Since the output voltage is drawn from capacitor terminal the ripple in output voltage will be less if the capacitor is made to carry less ripple current. For better understanding of the steady-state behavior of the converter, the circuit's operation is divided in two different modes, mode-1 and mode-2. Mode-1 corresponds to the 'on' duration of the switch and mode-2 corresponds to its 'off' duration. The following simplifying assumptions are made before proceeding to the detailed mode wise analysis of the circuit:

- ON state voltage drops of switches and diodes are neglected. Similarly, leakage currents through the off state devices is assumed zero. The switching-on and switching-off times of the switch and diodes are neglected.
- The transformer used in the circuit is assumed to be ideal requiring no magnetizing current, having no leakage inductance and no losses.
- The filter circuit elements like, inductors and capacitors are assumed loss-less.
- For the simplified steady-state analysis of the circuit the switch duty ratio (δ), as defined in the previous chapters is assumed constant.

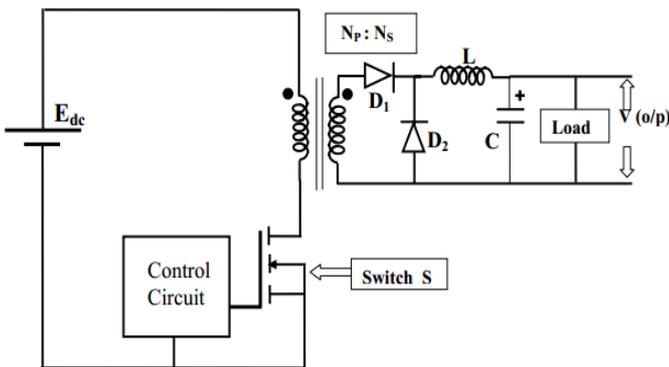


Fig.6. Forward Converter

Isolation transformers are designed with attention to capacitive coupling between the two windings. The capacitance between primary and secondary windings would also couple AC current from the primary to the secondary. A grounded Faraday shield between the primary and the secondary greatly reduces the coupling of common-mode noise. This may be another winding or a metal strip surrounding a winding. Differential noise can magnetically couple from the primary to the secondary of an isolation transformer, and must be filtered out if a problem.

IV. SIMULATION AND RESULTS

Electrical power systems are combinations of electrical circuits and electromechanical devices like motors and generators. Engineers working in this discipline are constantly improving the performance of the systems. Requirements for drastically increased efficiency have forced power system designers to use power electronic devices and

sophisticated control system concepts that tax traditional analysis tools and techniques. Further complicating the analyst's role is the fact that the system is often so nonlinear that the only way to understand it is through simulation. Land-based power generation from hydroelectric, steam, or other devices is not the only use of power systems. A common attribute of these systems is their use of power electronics and control systems to achieve their performance. Sim Power Systems is a modern design tool that allows scientists and engineers to rapidly and easily build models that simulate power systems. Sim Power Systems uses the Simulink environment, allowing you to build a model using simple click and drag procedures. Not only can you draw the circuit topology rapidly, but your analysis of the circuit can include its interactions with mechanical, thermal, control, and other disciplines. This is possible because all the electrical parts of the simulation interact with the extensive Simulink modeling library. Since Simulink uses MATLAB® as its computational engine, designers can also use MATLAB toolboxes and Simulink block sets. Sim Power Systems and SimMechanics share a special Physical Modeling block and connection line interface.

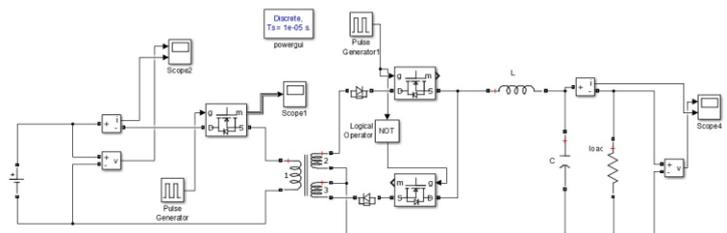


Fig. 7. Existing Simulation Circuit



Fig.8. Simulation results of Input characteristics



Fig. 9. Simulation results of Output voltage

The above wave shows the output voltage wave which is of about 110 V.

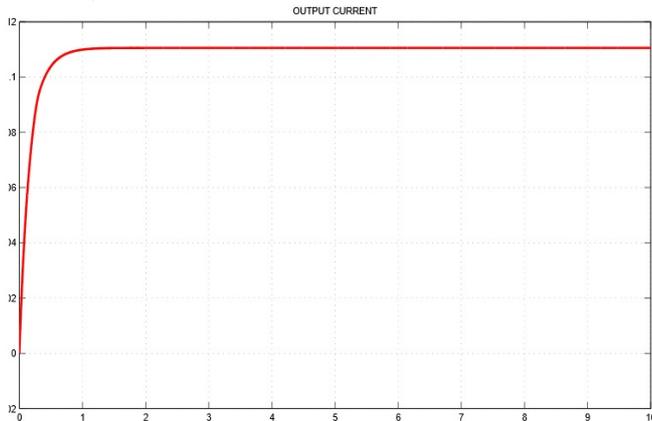


Fig. 10. Simulation results of Output Current

The above wave form shows the output current as the proposed system which is of about 0.1 A.

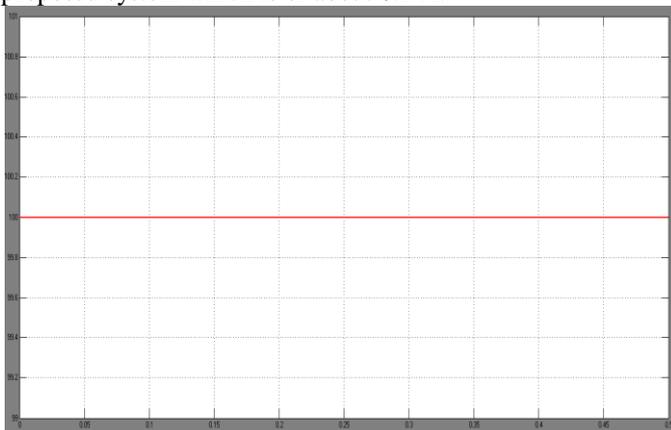


Fig. 11. Simulation results of Input voltage

The above waveform indicates the input voltage level of the system, which is of about 100V, Here in this simulation the DC voltage is been produced with a DC voltage source to produce a constant voltage level.

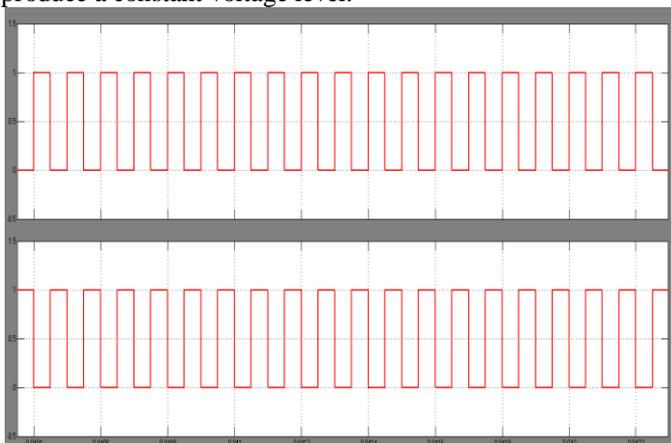


Fig. 12. Waveform for MOSFET

The above diagram is the pulse wave which is been given to the MOSFET switch which is connected in the primary side of the transformer. The first wave is for the S1 and for the S2 the pulse is inverse as that of the other wave.

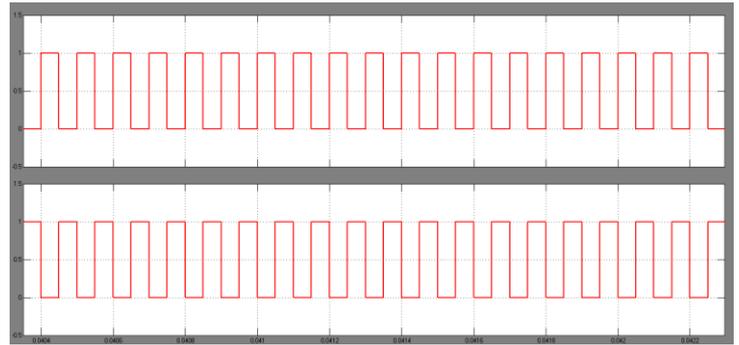


Fig.13. Output waveform of Converters

The above wave form shows the output voltage level of each fly-back converter. The below wave form is the output voltage of the interleaved flyback converter.

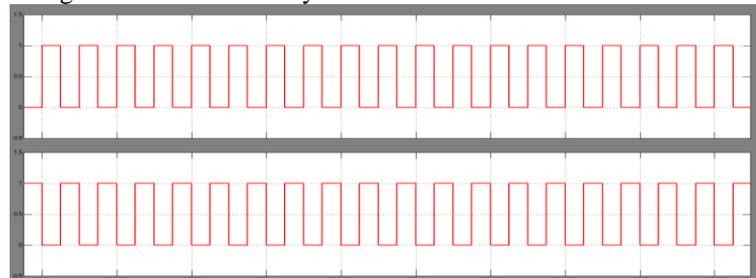


Fig. 14. Output voltage of interleaved flyback converter

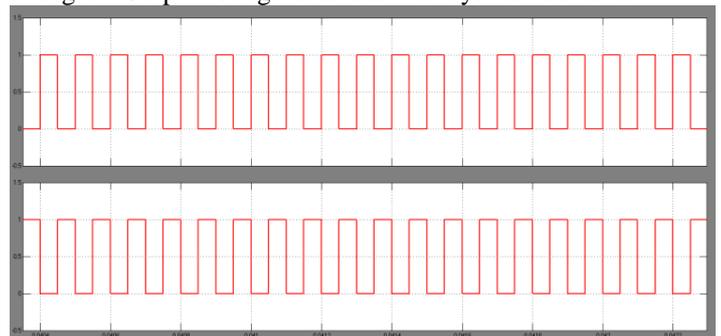


Fig. 15. Output current for interleaved flyback converter

The above wave form is the output current of the interleaved flyback converter.

V. CONCLUSION

Flyback inverter is an attractive solution for photovoltaic ac module application. As a grid-connected device, flyback inverter should work as a current source and provides the sinusoidal output current that is synchronous with the grid voltage. Meanwhile, the flyback inverter should have high efficiency to satisfy user's demand. In this topology, BCM is more preferred compared to DCM and CCM, because of its higher power level, higher efficiency, and wider switching frequency bandwidth. However, the control of BCM is more complicated, due to its VSF. This also leads to the difficulty to get the accurate mathematical model between output current i_{out} and reference current i_{ref} , which has a great influence on THD of i_{out} . In this paper, the relationship between ACM output current i_{out} and reference current i_{ref} of flyback inverter in BCM is investigated, and an accurate mathematical model is proposed through theoretical

derivation. Then, a novel control strategy of iref is proposed to decrease THD of iout .Moreover, the realization of MPPT based on this control strategy is also investigated. Finally, simulationand experiment results of an improved flyback-inverter topology are presented, which verifies theproposed control strategy.

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